PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient: 4028141
CONOCOPHILLIPS CO

3/24/2023
12:33:39PM

Production Date: February 2023
Statement Date: March 24, 2023
Accounting Date: March 2023
Run ID: 103475

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
42963	42963	COP-BUTLER CDP SECONDARY	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	72,385.00	92,871.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	72,385.00	92,871.00
Contractual Field Deducts:	-723.85	-928.71
Net Delivered:	71,661.15	91,942.29
Plant Inlet:	71,001.37	91,495.53
Wellhead BTU	(14.730D):	1.2830
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	237,191.24	0.8000	189,752.99	12,588.21	100.00	189,752.99		
PROPANE	101,945.16	0.9600	97,867.35	8,961.03	100.00	97,867.35		
ISO-BUTANE	26,650.79	0.9800	26,117.77	2,602.11	100.00	26,117.77		
NORMAL BUTANE	35,049.47	0.9800	34,348.48	3,563.31	100.00	34,348.48		
PENTANES PLUS	36,790.84	0.9800	36,055.02	4,082.11	100.00	36,055.02		
	437,627.49		384,141.61	31,796.77		384,141.61		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
91,942.29	31,796.77	1,804.36	58,341.16	58,341.16	0.01	54,995.81	58,341.16	100.00	58,341.16	2.5400000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0608

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0470	
Carbon Dioxide	0.9877	
H2S	0.0000	
Other Inerts	0.0000	
Methane	77.4878	
Ethane	12.3330	3.3099
Propane	5.1457	1.4226
Iso Butane	1.1324	0.3719
Nor Butane	1.5458	0.4891
Iso Pentane	0.5246	0.1925
Nor Pentane	0.3715	0.1351
Hexanes Plus	0.4244	0.1858
Totals	99.9999	6.1069

Contacts

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PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient: 4028141
CONOCOPHILLIPS CO

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Production Date: February 2023
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Run ID: 103475

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
42964	42964	BUTLER #1 CDP	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	71,760.00	92,075.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	71,760.00	92,075.00
Contractual Field Deducts:	-717.60	-920.75
Net Delivered:	71,042.40	91,154.25
Plant Inlet:	70,388.40	90,711.28
Wellhead BTU	(14.730D):	1.2831
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	235,143.24	0.8000	188,114.59	12,479.52	100.00	188,114.59		
PROPANE	101,079.13	0.9600	97,035.96	8,884.90	100.00	97,035.96		
ISO-BUTANE	26,427.78	0.9800	25,899.22	2,580.34	100.00	25,899.22		
NORMAL BUTANE	34,761.05	0.9800	34,065.83	3,533.99	100.00	34,065.83		
PENTANES PLUS	36,515.80	0.9800	35,785.48	4,051.58	100.00	35,785.48		
	433,926.98		380,901.08	31,530.33		380,901.08		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
91,154.25	31,530.33	1,788.70	57,835.22	57,835.22	0.01	54,518.88	57,835.21	100.00	57,835.21	2.5400000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0608

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0470	
Carbon Dioxide	0.9878	
H2S	0.0000	
Other Inerts	0.0000	
Methane	77.4846	
Ethane	12.3333	3.3099
Propane	5.1464	1.4228
Iso Butane	1.1327	0.3720
Nor Butane	1.5465	0.4893
Iso Pentane	0.5250	0.1927
Nor Pentane	0.3718	0.1353
Hexanes Plus	0.4249	0.1860
Totals	100.0000	6.1080

Contacts

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Statement Date: March 24, 2023
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Run ID: 103475

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871028000	871028000	MALEK #1 CDP	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	1,421,084.00	1,836,095.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	1,421,084.00	1,836,095.00
Contractual Field Deducts:	-14,210.84	-18,360.95
Net Delivered:	1,406,873.16	1,817,734.05
Plant Inlet:	1,393,920.85	1,808,900.59
Wellhead BTU	(14.730D):	1.2920
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	5,127,630.61	0.8000	4,102,104.49	272,133.61	100.00	4,102,104.49		
PROPANE	2,105,385.69	0.9600	2,021,170.26	185,064.41	100.00	2,021,170.26		
ISO-BUTANE	510,694.96	0.9800	500,481.06	49,862.93	100.00	500,481.06		
NORMAL BUTANE	723,273.49	0.9800	708,808.02	73,531.74	100.00	708,808.02		
PENTANES PLUS	803,746.63	0.9800	787,671.70	89,090.99	100.00	787,671.70		
	9,270,731.38		8,120,235.53	669,683.68		8,120,235.53		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,817,734.05	669,683.68	34,441.58	1,113,608.79	1,113,608.79	0.10	1,049,753.19	1,113,608.78	100.00	1,113,608.78	2.5400000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0608

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.1072	
Carbon Dioxide	2.0173	
H2S	0.0000	
Other Inerts	0.0000	
Methane	74.6908	
Ethane	13.5782	3.6447
Propane	5.4122	1.4965
Iso Butane	1.1052	0.3630
Nor Butane	1.6248	0.5141
Iso Pentane	0.5403	0.1983
Nor Pentane	0.4284	0.1559
Hexanes Plus	0.4956	0.2171
Totals	100.0000	6.5896

Contacts

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CONOCOPHILLIPS CO

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Run ID: 103475

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871028100	871028100	SUGARKANE CDP	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	57,215.00	77,439.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	57,215.00	77,439.00
Contractual Field Deducts:	-572.15	-774.39
Net Delivered:	56,642.85	76,664.61
Plant Inlet:	56,121.36	76,292.00
Wellhead BTU	(14.730D):	1.3535
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	305,395.59	0.8000	244,316.47	16,207.95	100.00	244,316.47		
PROPANE	136,328.01	0.9600	130,874.89	11,983.30	100.00	130,874.89		
ISO-BUTANE	21,501.62	0.9800	21,071.59	2,099.36	100.00	21,071.59		
NORMAL BUTANE	27,358.50	0.9800	26,811.33	2,781.41	100.00	26,811.33		
PENTANES PLUS	12,325.48	0.9800	12,078.97	1,349.46	100.00	12,078.97		
	502,909.20		435,153.25	34,421.48		435,153.25		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
76,664.61	34,421.48	1,267.29	40,975.84	40,975.84	38,626.23	40,975.84	100.00	40,975.84	2.5400000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0608

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.1234	
Carbon Dioxide	2.6295	
H2S	0.0000	
Other Inerts	0.0000	
Methane	65.2204	
Ethane	20.0716	5.3916
Propane	8.6978	2.4068
Iso Butane	1.1552	0.3796
Nor Butane	1.5254	0.4830
Iso Pentane	0.2857	0.1049
Nor Pentane	0.1994	0.0726
Hexanes Plus	0.0917	0.0401
Totals	100.0001	8.8786

Contacts

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3/24/2023
12:33:39PM

Production Date: February 2023
Statement Date: March 24, 2023
Accounting Date: March 2023
Run ID: 103475

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871034800	871034800	KENNEDY CDP RUN #2	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	1,232,437.00	1,549,481.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	1,232,437.00	1,549,481.00
Contractual Field Deducts:	-12,324.37	-15,494.81
Net Delivered:	1,220,112.63	1,533,986.19
Plant Inlet:	1,208,879.67	1,526,531.57
Wellhead BTU	(14.730D):	1.2572
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	3,870,563.30	0.8000	3,096,450.64	205,418.54	100.00	3,096,450.64		
PROPANE	1,513,671.73	0.9600	1,453,124.86	133,052.47	100.00	1,453,124.86		
ISO-BUTANE	444,975.07	0.9800	436,075.57	43,446.21	100.00	436,075.57		
NORMAL BUTANE	550,026.78	0.9800	539,026.24	55,918.58	100.00	539,026.24		
PENTANES PLUS	716,450.13	0.9800	702,121.13	79,689.30	100.00	702,121.13		
	7,095,687.01		6,226,798.44	517,525.10		6,226,798.44		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,533,986.19	517,525.10	30,493.85	985,967.24	985,967.24	0.09	929,430.75	985,967.24	100.00	985,967.24	2.5400000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0608

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0839	
Carbon Dioxide	2.4505	
H2S	0.0000	
Other Inerts	0.0000	
Methane	77.1201	
Ethane	11.8210	3.1723
Propane	4.4875	1.2406
Iso Butane	1.1107	0.3647
Nor Butane	1.4250	0.4508
Iso Pentane	0.5731	0.2103
Nor Pentane	0.3979	0.1447
Hexanes Plus	0.5303	0.2322
Totals	100.0000	5.8156

Contacts

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CONOCOPHILLIPS CO

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12:33:39PM

Production Date: February 2023
Statement Date: March 24, 2023
Accounting Date: March 2023
Run ID: 103475

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871035200	871035200	COP SUGARLOAF #4 RUN 1	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	616,887.00	765,888.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	616,887.00	765,888.00
Contractual Field Deducts:	-6,168.87	-7,658.88
Net Delivered:	610,718.13	758,229.12
Plant Inlet:	605,095.60	754,544.41
Wellhead BTU	(14.730D):	1.2415
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	1,997,231.50	0.8000	1,597,785.20	105,997.07	100.00	1,597,785.20		
PROPANE	734,632.84	0.9600	705,247.53	64,574.58	100.00	705,247.53		
ISO-BUTANE	193,903.01	0.9800	190,024.95	18,932.19	100.00	190,024.95		
NORMAL BUTANE	245,142.26	0.9800	240,239.41	24,922.44	100.00	240,239.41		
PENTANES PLUS	262,425.58	0.9800	257,177.07	29,030.75	100.00	257,177.07		
	3,433,335.19		2,990,474.16	243,457.03		2,990,474.16		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
758,229.12	243,457.03	15,443.22	499,328.87	499,328.87	0.05	470,696.79	499,328.88	100.00	499,328.88	2.5400000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0608

Analysis

Components	Mol %	GPM
Helium	0.0040	
Nitrogen	0.1050	
Carbon Dioxide	1.9840	
H2S	0.0000	
Other Inerts	0.0000	
Methane	78.0241	
Ethane	12.1879	3.2703
Propane	4.3520	1.2029
Iso Butane	0.9670	0.3175
Nor Butane	1.2690	0.4014
Iso Pentane	0.4390	0.1611
Nor Pentane	0.3220	0.1171
Hexanes Plus	0.3460	0.1515
Totals	100.0000	5.6218

Contacts

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Accounting Date: March 2023
Run ID: 103475

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871036000	871036000	CUERO EAST #1	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	90,241.00	116,996.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	90,241.00	116,996.00
Contractual Field Deducts:	-902.41	-1,169.96
Net Delivered:	89,338.59	115,826.04
Plant Inlet:	88,516.09	115,263.16
Wellhead BTU	(14.730D):	1.2965
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	308,325.34	0.8000	246,660.27	16,363.44	100.00	246,660.27		
PROPANE	142,021.55	0.9600	136,340.69	12,483.76	100.00	136,340.69		
ISO-BUTANE	31,482.92	0.9800	30,853.26	3,073.91	100.00	30,853.26		
NORMAL BUTANE	49,886.67	0.9800	48,888.94	5,071.74	100.00	48,888.94		
PENTANES PLUS	47,626.40	0.9800	46,673.87	5,271.12	100.00	46,673.87		
	579,342.88		509,417.03	42,263.97		509,417.03		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Residue Returned	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
115,826.04	42,263.97	2,206.85	71,355.22	71,355.22	0.01	67,263.64	71,355.22	100.00	71,355.22	2.5400000	

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0608

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0733	
Carbon Dioxide	1.4510	
H2S	0.0000	
Other Inerts	0.0000	
Methane	75.6507	
Ethane	12.8579	3.4512
Propane	5.7493	1.5897
Iso Butane	1.0729	0.3524
Nor Butane	1.7648	0.5584
Iso Pentane	0.5404	0.1983
Nor Pentane	0.4443	0.1617
Hexanes Plus	0.3953	0.1731
Totals	99.9999	6.4848

Contacts

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DENMEASDIST@DCPMIDSTREAM.COM
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Comments

GENERAL:

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PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient: 4028141
CONOCOPHILLIPS CO

3/24/2023
12:33:39PM

Production Date: February 2023
Statement Date: March 24, 2023
Accounting Date: March 2023
Run ID: 103475

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871036100	871036100	CUERO EAST #2	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00	$0.00	$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	0.00	0.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	0.00	
Net Delivered:	0.00	0.00
Wellhead BTU	(14.730D):	0.0000
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	0.00	0.8000	0.00	0.00	100.00	0.00	0.1025073	$0.00
PROPANE	0.00	0.9600	0.00	0.00	100.00	0.00	0.6793823	$0.00
ISO-BUTANE	0.00	0.9800	0.00	0.00	100.00	0.00	1.1065863	$0.00
NORMAL BUTANE	0.00	0.9800	0.00	0.00	100.00	0.00	1.1007303	$0.00
PENTANES PLUS	0.00	0.9800	0.00	0.00	100.00	0.00	1.4943493	$0.00
	0.00		0.00	0.00		0.00		$0.00

Residue Settlement

Net Delivered MMBTU	Shrink	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
0.00	0.00	0.00	0.00	0.00	0.00	100.00	0.00	2.5400000	$0.00

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	0.0000

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0761	
Carbon Dioxide	1.4706	
H2S	0.0000	
Other Inerts	0.0000	
Methane	77.0649	
Ethane	12.5589	3.3703
Propane	5.3641	1.4829
Iso Butane	0.9493	0.3117
Nor Butane	1.5257	0.4826
Iso Pentane	0.4252	0.1560
Nor Pentane	0.3347	0.1217
Hexanes Plus	0.2307	0.1011
Totals	100.0002	6.0263

Contacts

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PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient: 4028141
CONOCOPHILLIPS CO

3/24/2023
12:33:39PM

Production Date: February 2023
Statement Date: March 24, 2023
Accounting Date: March 2023
Run ID: 103475

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871037700	871037700	KARNES CDP #3	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	1,920.00	2,484.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	1,920.00	2,484.00
Contractual Field Deducts:	-19.20	-24.84
Net Delivered:	1,900.80	2,459.16
Plant Inlet:	1,883.31	2,447.20
Wellhead BTU	(14.730D):	1.2938
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	7,232.16	0.8000	5,785.73	383.83	100.00	5,785.73		
PROPANE	3,320.89	0.9600	3,188.05	291.91	100.00	3,188.05		
ISO-BUTANE	628.79	0.9800	616.21	61.39	100.00	616.21		
NORMAL BUTANE	1,002.67	0.9800	982.62	101.94	100.00	982.62		
PENTANES PLUS	642.47	0.9800	629.62	70.64	100.00	629.62		
	12,826.98		11,202.23	909.71		11,202.23		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
2,459.16	909.71	46.47	1,502.98	1,502.98	1,416.81	1,502.99	100.00	1,502.99	2.5400000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0608

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0877	
Carbon Dioxide	1.5100	
H2S	0.0003	
Other Inerts	0.0000	
Methane	74.3458	
Ethane	14.1751	3.8048
Propane	6.3184	1.7471
Iso Butane	1.0072	0.3308
Nor Butane	1.6672	0.5275
Iso Pentane	0.3924	0.1440
Nor Pentane	0.3131	0.1139
Hexanes Plus	0.1829	0.0801
Totals	100.0001	6.7482

Contacts

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PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

Recipient: 4028141
CONOCOPHILLIPS CO

3/24/2023
12:33:39PM

Production Date: February 2023
Statement Date: March 24, 2023
Accounting Date: March 2023
Run ID: 103475

Lease Information

Settle ID	Payment ID	Lease Name	Facility Name	State	Contract ID	Operator Name/ID	Pressure Base
871037800	871037800	KARNES CDP #4	DEIN	TX	DEI45431PRO	CONOCOPHILLIPS CO 4028141.00	14.730

Settlement Summary

System	LOAK	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	0.00000											
Rate per MMBTU:	0.00000	$0.00		$0.00	$0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0.00

Wellhead Information

	MCF	MMBTU
Gross WH :	1,651.00	2,130.00
Allocation Decimal:	1.0000000	1.0000000
Paystation:	1,651.00	2,130.00
Contractual Field Deducts:	-16.51	-21.30
Net Delivered:	1,634.49	2,108.70
Plant Inlet:	1,619.41	2,098.50
Wellhead BTU	(14.730D):	1.2901
Gas Factor:	0.0000	

Component Settlement

	Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
ETHANE	6,108.09	0.8000	4,886.47	324.17	100.00	4,886.47		
PROPANE	2,802.82	0.9600	2,690.71	246.37	100.00	2,690.71		
ISO-BUTANE	536.93	0.9800	526.19	52.42	100.00	526.19		
NORMAL BUTANE	857.12	0.9800	839.98	87.14	100.00	839.98		
PENTANES PLUS	564.88	0.9800	553.58	62.13	100.00	553.58		
	10,869.84		9,496.93	772.23		9,496.93		

Residue Settlement

Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue	Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
2,108.70	772.23	40.09	1,296.38	1,296.38	1,222.05	1,296.38	100.00	1,296.38	2.5400000	

Fees / Adjustments

Fees / Adjustments	Fee Rate	Value

Plant Product Volumes

Plant BTU	1.0608

Analysis

Components	Mol %	GPM
Helium	0.0000	
Nitrogen	0.0886	
Carbon Dioxide	1.5060	
H2S	0.0003	
Other Inerts	0.0000	
Methane	74.7147	
Ethane	13.9230	3.7370
Propane	6.2020	1.7148
Iso Butane	1.0003	0.3285
Nor Butane	1.6574	0.5244
Iso Pentane	0.3980	0.1461
Nor Pentane	0.3187	0.1159
Hexanes Plus	0.1910	0.0836
Totals	100.0000	6.6503

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